

GENESEO CUSD #228



OPERATIONS QUARTERLY REPORT
GENESEO SCHOOL BOARD MEETING
MAY 10, 2012
GENESEO UNIT OFFICE

OPERATIONS EXECUTIVE SUMMARY MAY 10, 2012

1. **Electricity Usage** – Refer to pages 2-5 in the Operations Quarterly Report. Since air conditioning was installed during the summer of 2010 in Geneseo H.S. and Northside Elementary, we have obviously used more kilowatt hours (kwh). However, our District is now 100% air conditioned, and we have an environment that is more conducive to learning and teaching.
2. **Natural Gas Usage** – Refer to pages 6-10 in the Operations Quarterly Report. Geothermal units have been added to both Millikin and Northside Schools. Heating these buildings is now more cost efficient. For the months of July through January 2012, Northside used only 436.17 therms (compared to 7,727.69 therms for the same time period in 2009, which was before the geothermal units were installed).
3. **Food Service Information** – Refer to pages 11-12 in the Operations Quarterly Report.
 - a. During the first semester of the 2012-13 school year, Standard Operating Procedures (SOP) for the Food Service Program will be developed.
 - b. During the second semester of the 2012-13 school year, the evaluation instruments currently being for the Food Service Program will be reviewed and necessary changes will be made.
 - c. Production reports for last year and this year are included in this packet for your review.
4. **Disaster Plan Committee** – Refer to pages 13-21 in the Operations Quarterly Report.
 - a. During the 2011-12 school year the Disaster Plan Committee met 4 times (refer to the minutes in this packet).
 - b. A “Disaster Calling Tree” has been created.
 - c. Available space information has been created, in case one of our buildings in destroyed.
5. **Summer Paint/Work Lists** – Refer to pages 22-27 in the Operations Quarterly Report.
 - a. Paint work will begin in the new Unit Office on May 29, 2012.
 - b. Summer maintenance projects include the installation of new carpet in the Northside Library and a pad of concrete at the M.S. for a GEEE set of exercise equipment.
6. **2012-2013 Operations “Tasks”** – Refer to pages pages 28-29 in the Operations Quarterly Report.

ELECTRICITY USAGE FY10

	H.S.	FACILITY	M.S.	MILLIKIN	NORTH.	SOUTHWEST	TOTALS
AMT. PD. JULY '09	\$5,997.33	\$1,232.84	\$4,885.00	0.00	\$925.62	\$1,557.28	\$14,598.07
KWH USED	83,320	16,200	67,080	0	11,920	20,720	199,240
AMT. PD. AUG. '09	\$5,315.59	\$1,037.59	\$4,462.94	\$0.00	\$828.00	\$1,448.18	\$13,092.30
KWH USED	72,800	13,480	61,200	0	10,560	19,200	177,240
AMT. PD. SEPT. '09	\$4,426.75	\$1,985.54	\$3,726.93	\$4,284.77	\$599.80	\$1,173.87	\$16,197.66
KWH USED	55,600	25,960	49,560	57,120	7,360	14,960	210,560
AMT. PD. OCT. '09	\$3,679.62	\$1,377.52	\$3,062.84	\$887.57	\$511.64	\$1,044.00	\$10,563.19
KWH USED	47,040	17,720	40,560	11,080	6,240	13,200	135,840
AMT. PD. NOV. '09	\$6,999.91	\$1,584.13	\$5,249.92	\$2,047.52	\$1,026.29	\$2,212.80	\$19,120.57
KWH USED	92,080	20,520	70,200	26,800	12,960	29,040	251,600
AMT. PD. DEC. '09	\$6,870.67	\$1,082.37	\$5,010.84	\$1,896.99	\$1,150.26	\$1,947.17	\$17,958.30
KWH USED	89,440	13,720	66,960	24,760	14,640	25,440	234,960
AMT. PD. JAN. '10	\$7,377.11	\$988.78	\$4,445.71	\$2,214.79	\$1,046.21	\$1,695.10	\$17,767.70
KWH USED	101,520	12,800	60,960	29,880	13,600	22,640	241,400
AMT. PD. FEB. '10	\$7,537.89	\$1,172.54	\$4,445.71	\$3,676.23	\$1,138.09	\$1,815.69	\$19,786.15
KWH USED	108,760	15,360	60,960	50,240	14,880	24,320	274,520
AMT. PD. MARCH '10	\$7,135.92	\$1,040.47	\$3,946.12	\$4,709.86	\$1,092.15	\$1,959.25	\$19,883.77
KWH USED	98,160	13,520	54,000	64,640	14,240	26,320	270,880
AMT. PD. APRIL '10	\$7,176.12	\$1,270.16	\$4,359.57	\$4,287.79	\$971.56	\$1,976.48	\$20,041.68
KWH USED	98,720	16,720	59,760	58,760	12,560	26,560	273,080
AMT. PD. MAY '10	\$6,900	\$1,146.70	\$4,307.89	\$3,435.05	\$1,585.99	\$1,781.24	\$19,157.36
KWH USED	94,860	15,000	59,040	46,880	21,120	23,840	260,740
AMT. PD. JUNE '10							
KWH USED							
TOTALS - \$	\$69,417.40	\$13,918.64	\$47,903.47	\$27,440.57	\$10,875.61	\$18,611.06	\$188,166.75
TOTALS - KWH	942,300	181,000	650,280	370,160	140,080	246,240	2,530,060

ELECTRICITY USAGE FY11

	H.S.	FACILITY	M.S.	MILLIKIN	NORTH.	SOUTHWEST	TOTALS
AMT. PD. JULY '10	\$6,349.22	\$951.46	\$4,833.32	1,631.93	\$971.56	\$1,574.51	\$16,312.00
KWH USED	87,200	12,280	66,360	21,760	12,560	20,960	221,120
AMT. PD. AUG. '10	\$7,468.98	\$1,284.52	\$5,660.23	\$1,921.92	\$919.88	\$1,924.80	\$19,180.33
KWH USED	102,800	16,920	77,880	25,800	11,840	25,840	261,080
AMT. PD. SEPT. '10	\$5,958.14	\$2,006.20	\$3,726.93	\$1,787.78	\$246.91	\$1,404.09	\$15,130.05
KWH USED	77,200	26,240	49,560	23,280	2,880	18,080	197,240
AMT. PD. OCT. '10	\$7,504.68	\$2,537.47	\$4,754.06	\$2,059.32	\$729.09	\$1,811.40	\$19,396.02
KWH USED	97,440	33,440	63,480	26,960	9,000	23,600	253,920
AMT. PD. NOV. '10	\$11,062.02	\$1,533.95	\$5,772.34	\$2,428.26	\$1,392.28	\$2,389.89	\$24,578.74
KWH USED	139,600	19,840	77,280	31,960	17,920	31,440	318,040
AMT. PD. DEC. '10	\$8,043.40	\$1,126.64	\$5,249.92	\$1,767.12	\$1,165.01	\$1,882.23	\$19,234.32
KWH USED	102,160	14,320	70,200	23,000	14,840	24,560	249,080
AMT. PD. JAN. '11	\$6,510.00	\$908.39	\$4,592.14	\$1,835.79	\$1,143.83	\$1,643.42	\$16,633.57
KWH USED	89,440	11,680	63,000	24,600	14,960	21,920	225,600
AMT. PD. FEB. '11	\$7,118.70	\$1,163.93	\$4,566.30	\$3,670.48	\$1,821.43	\$2,074.10	\$20,414.94
KWH USED	97,920	15,240	62,640	50,160	24,400	27,920	278,280
AMT. PD. MARCH '11	\$6,756.93	\$1,448.18	\$4,118.39	\$4,158.59	\$2,163.10	\$1,942.02	\$20,587.21
KWH USED	92,880	19,200	56,400	56,960	29,160	26,080	280,680
AMT. PD. APRIL '11	\$7,164.64	\$1,703.71	\$4,755.80	\$4,477.29	\$2,384.19	\$2,211.92	\$22,697.55
KWH USED	98,560	22,760	65,280	61,400	32,240	29,840	310,080
AMT. PD. MAY '11	\$6,740	\$1,583.12	\$5,005.59	\$3,762.36	\$1,703.71	\$1,838.66	\$20,633
KWH USED	92,640	21,080	68,760	51,440	22,760	24,640	281,320
AMT. PD. JUNE '11							
KWH USED							
TOTALS - \$	\$80,676.41	\$16,247.57	\$53,035.02	\$29,500.84	\$14,640.99	\$20,697.04	\$214,797.87
TOTALS - KWH	1,077,840	213,000	720,840	397,320	192,560	274,880	2,876,440

ELECTRICITY USAGE FY12

	H.S.	FACILITY	M.S.	MILLIKIN	NORTH.	SOUTHWEST	TOTALS
AMT. PD. JULY '11	\$6,854.54	\$825.13	\$4,247.60	2,901.00	\$1,640.55	\$1,660.64	\$18,129.46
KWH USED	94,240	10,520	58,200	39,440	21,880	22,160	246,440
AMT. PD. AUG. '11	\$7,089.99	\$894.03	\$6,788.61	\$1,468.27	\$735.59	\$1,815.69	\$18,792.18
KWH USED	97,520	11,480	93,600	19,480	9,320	24,320	255,720
AMT. PD. SEPT. '11	\$6,417.68	\$1,339.15	\$3,222.22	\$1,170.92	\$562.06	\$1,421.80	\$14,133.83
KWH USED	80,720	17,200	42,720	14,920	6,880	18,320	180,760
AMT. PD. OCT. '11	\$8,877.54	\$1,773.03	\$4,984.28	\$2,348.57	\$884.62	\$2,071.13	\$20,939.17
KWH USED	114,480	23,080	66,600	30,880	11,040	27,120	273,200
AMT. PD. NOV. '11	\$11,205.79	\$1,483.78	\$6,551.54	\$2,487.29	\$1,454.26	\$2,614.21	\$25,796.87
KWH USED	141,760	19,160	87,840	32,760	18,760	34,480	334,760
AMT. PD. DEC. '11	\$8,874.38	\$881.67	\$4,904.59	\$1,628.40	\$1,144.35	\$1,823.20	\$19,256.59
KWH USED	109,360	11,000	65,520	21,120	14,560	23,760	245,320
AMT. PD. JAN. '12	\$7,377.11	\$957.20	\$4,824.71	\$2,085.58	\$1,382.14	\$1,580.25	\$18,206.99
KWH USED	101,520	12,360	66,240	28,080	18,280	21,040	247,520
AMT. PD. FEB. '12	\$7,756.10	\$1,215.61	\$4,747.18	\$3,871.47	\$1,881.73	\$1,660.64	\$21,132.73
KWH USED	106,800	15,960	65,160	52,960	25,240	22,160	288,280
AMT. PD. MARCH '12	\$7,394.34	\$1,425.21	\$4,583.53	\$3,159.41	\$1,387.88	\$1,649.16	\$19,599.53
KWH USED	101,760	18,880	62,880	43,040	18,360	22,000	266,920
AMT. PD. APRIL '12	\$8,554.30	\$1,603.22	\$4,109.78	\$4,132.75	\$1,982.22	\$2,108.55	\$22,490.82
KWH USED	117,920	21,360	56,280	56,600	26,640	28,400	307,200
AMT. PD. MAY '12	\$7,475	\$1,313.23	\$5,599.93	\$3,199.61	\$1,597.48	\$1,741.04	\$20,926
KWH USED	102,880	17,320	77,040	43,600	21,280	23,280	285,400
AMT. PD. JUNE '12							\$0.00
KWH USED							0
TOTALS - \$	\$87,876.49	\$13,711.26	\$54,563.97	\$28,453.27	\$14,652.88	\$20,146.31	\$219,404.18
TOTALS - KWH	1,168,960	178,320	742,080	382,880	192,240	267,040	2,931,520

ELECTRICITY USAGE SUMMARY/HIGHLIGHTS

Total for 6 buildings FY10	\$190,875.46	2,765,860 kwh	Cost per kwh: \$.069
Total for 6 buildings FY11	\$233,157.03	3,126,080 kwh	Cost per kwh: \$.075
Total for Northside FY10	\$11,933.38	153,840 kwh	
Total for Northside FY11	\$16,195.40	213,240 kwh	
Total for High School FY10	\$76,134.13	1,034,620 kwh	
Total for High School FY11	\$86,945.23	1,163,920 kwh	
Total for 6 buildings - July 2009 to May 2010	\$188,166.75	2,530,060 kwh	Cost per kwh: \$.074
Total for 6 buildings - July 2010 to May 2011	\$214,797.87	2,876,440 kwh	Cost per kwh: \$.075
Total for 6 buildings - July 2011 to MaY 2012	\$219,404.18	2,931,520 kwh	Cost per kwh: \$.075
Northside - July 2009 to May 2010 before Geo.	\$10,875.61	140,080 kwh	
Northside - July 2010 to May 2011 with Geo.	\$14,640.99	192,560 kwh	
Northside - July 2011 to May 2012 2nd yr. of Geo.	\$14,652.88	193,240 kwh	

District Totals	USAGE	263.92	664.74	1,913.09	18,693.35	20,368.61	38,174.97	38,958.67	32,139.76	17,954.13	8,672.19	4,601.85	374.28	182,779.56
Facility Count 7	Gas	\$ 109.43	\$ 279.07	\$ 15.56	\$ 4,246.29	\$ 10,922.42	\$ 25,614.37	\$ 24,653.35	\$ 22,767.84	\$ 11,512.13	\$ 4,876.39	\$ 2,043.87	\$ 177.96	\$ 107,218.68
	Utility Dist	\$ 1,025.00	\$ 1,064.90	\$ 1,080.25	\$ 1,545.29	\$ 2,082.00	\$ 3,142.82	\$ 2,976.11	\$ 2,725.28	\$ 2,080.75	\$ 1,616.62	\$ 1,319.02	\$ 1,169.39	\$ 21,827.43
	Other Charges	\$ 185.01	\$ 185.01	\$ 185.01	\$ 185.01	\$ 185.01	\$ 185.01	\$ 185.01	\$ 185.01	\$ 185.01	\$ 185.01	\$ 185.01	\$ 185.01	\$ 2,220.12
	Other Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Total	\$ 1,319.44	\$ 1,528.98	\$ 1,280.82	\$ 5,976.59	\$ 13,189.43	\$ 28,942.20	\$ 27,814.47	\$ 25,678.13	\$ 13,777.89	\$ 6,678.02	\$ 3,547.90	\$ 1,532.36	\$ 131,266.23

Acct Code	Facility Name ~ Address ~ Utility Acct #	USAGE BREAKDOWN												TOTAL
		Actual Jul	Actual Aug	Actual Sep	Actual Oct	Actual Nov	Actual Dec	Actual Jan	Actual Feb	Actual Mar	Actual Apr	Actual May	Actual Jun	
GCU2-001	Northside Elem ~ 402 N Russell Ave 8773732000	33.33	41.41	68.69	777.34	884.50	2,794.67	3,127.75	2,434.57	1,314.60	302.40	60.29	22.08	11,861.63
GCU2-002	High School ~ ES N State St 2N Olden 2853732000	141.71	425.30	1,244.70	12,983.03	13,255.01	22,590.67	20,077.07	17,960.08	8,931.53	6,128.64	3,144.96	191.52	107,074.22
GCU2-003	Athletic Facility ~ 700 N State St 0723465268	0.00	5.05	170.97	1,280.80	1,504.26	2,823.96	3,543.47	2,756.48	1,096.60	111.78	55.40	0.00	13,348.77
GCU2-004	Unit Office ~ 209 S College Ave 9202832000	31.31	32.32	32.32	216.23	332.49	884.76	1,023.01	762.67	426.67	70.38	56.25	27.03	3,895.44
GCU2-005	Middle ~ 333 Odgen Ave 6977202000	48.48	72.78	168.93	2,688.09	3,455.47	6,314.52	7,422.08	5,356.67	4,691.71	1,597.56	1,005.85	54.29	32,876.43
GCU2-006	Millikin Elem ~ 930 S Congress 2S Prospect 4696732000	0.00	68.68	169.88	179.81	173.74	256.54	785.86	674.85	461.96	224.63	151.19	59.29	3,206.43
GCU2-007	Southwest Elem ~ 715 S Center 9229991000	9.09	19.20	57.60	568.05	763.14	2,509.85	2,979.43	2,194.44	1,031.06	236.80	127.91	20.07	10,516.64
TOTAL		263.92	664.74	1,913.09	18,693.35	20,368.61	38,174.97	38,958.67	32,139.76	17,954.13	8,672.19	4,601.85	374.28	182,779.56

Acct Code	Facility Name ~ Address ~ Utility Acct #	DOLLAR BREAKDOWN												TOTAL	
		Unit Price	0.3780	0.3670	0.2970	0.4382	0.4816	0.5128	0.6192	0.6233	0.5586	0.4976	0.4549		0.4390
		Unit Adj Price	0.3550	0.2805	0.4070	0.4985	0.5100	0.6200	0.6126	0.4600	0.4058	0.3980	0.4800		0.4308
GCU2-001	Northside Elem ~ 402 N Russell Ave 8773732000	Breakdown	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	
		Gas	\$ 12.07	\$ 14.98	\$ 19.55	\$ 367.48	\$ 414.29	\$ 1,469.79	\$ 1,977.51	\$ 1,607.41	\$ 789.57	\$ 204.15	\$ 26.67	\$ 10.14	\$ 6,913.61
		Utility Dist	\$ 129.46	\$ 131.30	\$ 135.14	\$ 179.72	\$ 186.18	\$ 275.38	\$ 300.71	\$ 266.68	\$ 210.20	\$ 162.67	\$ 139.90	\$ 136.55	\$ 2,253.89
		Other	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43
Total		\$ 167.96	\$ 172.71	\$ 181.12	\$ 573.63	\$ 626.90	\$ 1,771.60	\$ 2,304.65	\$ 1,900.52	\$ 1,026.20	\$ 393.25	\$ 193.00	\$ 173.12	\$ 9,484.66	
GCU2-002	High School ~ ES N State St 2N Olden 2853732000	Gas	\$ 56.07	\$ 161.64	\$ (150.70)	\$ 1,518.88	\$ 7,541.52	\$ 18,076.54	\$ 12,689.11	\$ 11,401.33	\$ 6,490.93	\$ 2,789.28	\$ 1,452.51	\$ 88.17	\$ 62,115.28
		Utility Dist	\$ 296.06	\$ 316.62	\$ 277.36	\$ 469.14	\$ 933.80	\$ 1,618.85	\$ 1,252.42	\$ 1,090.13	\$ 769.14	\$ 625.40	\$ 462.94	\$ 382.03	\$ 8,493.89
		Other	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 317.16
		Total	\$ 378.56	\$ 504.69	\$ 153.09	\$ 2,014.45	\$ 8,501.75	\$ 19,721.82	\$ 13,967.96	\$ 12,517.89	\$ 7,286.50	\$ 3,441.11	\$ 1,941.88	\$ 496.63	\$ 70,926.33
GCU2-003	Athletic Facility ~ 700 N State St 0723465268	Gas	\$ -	\$ 1.40	\$ 70.89	\$ 641.69	\$ 737.12	\$ 1,417.42	\$ 2,240.66	\$ 1,811.19	\$ 706.56	\$ 123.36	\$ 24.05	\$ 0.01	\$ 7,774.35
		Utility Dist	\$ 132.21	\$ 133.33	\$ 155.06	\$ 210.88	\$ 223.11	\$ 284.65	\$ 329.00	\$ 290.37	\$ 207.41	\$ 154.23	\$ 146.75	\$ 139.08	\$ 2,406.08
		Other	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 317.16
		Total	\$ 158.64	\$ 161.16	\$ 252.38	\$ 879.00	\$ 986.66	\$ 1,728.50	\$ 2,596.09	\$ 2,127.99	\$ 940.40	\$ 304.02	\$ 197.23	\$ 165.52	\$ 10,497.59
GCU2-004	Unit Office ~ 209 S College Ave 9202832000	Gas	\$ 12.48	\$ 11.94	\$ 10.57	\$ 104.56	\$ 160.68	\$ 464.51	\$ 646.36	\$ 506.26	\$ 250.83	\$ 52.36	\$ 26.99	\$ 12.36	\$ 2,259.90
		Utility Dist	\$ 55.53	\$ 56.43	\$ 56.46	\$ 74.96	\$ 80.58	\$ 105.16	\$ 115.99	\$ 103.81	\$ 86.62	\$ 65.35	\$ 63.78	\$ 59.90	\$ 924.57
		Other	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 317.16
		Total	\$ 94.44	\$ 94.80	\$ 93.46	\$ 205.95	\$ 267.69	\$ 596.10	\$ 788.78	\$ 636.50	\$ 363.88	\$ 144.14	\$ 117.20	\$ 98.69	\$ 3,501.63
GCU2-005	Middle ~ 333 Odgen Ave 6977202000	Gas	\$ 24.00	\$ 55.64	\$ (4.39)	\$ 1,276.35	\$ 1,700.84	\$ 3,279.01	\$ 4,691.08	\$ 3,598.86	\$ 2,529.09	\$ 880.81	\$ 469.14	\$ 25.75	\$ 18,526.18
		Utility Dist	\$ 153.35	\$ 157.10	\$ 168.77	\$ 285.95	\$ 322.80	\$ 440.03	\$ 499.89	\$ 418.71	\$ 388.80	\$ 245.13	\$ 218.20	\$ 169.67	\$ 3,468.40
		Other	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 317.16
		Total	\$ 203.78	\$ 239.17	\$ 190.81	\$ 1,588.73	\$ 2,050.07	\$ 3,745.47	\$ 5,217.40	\$ 4,044.00	\$ 2,944.32	\$ 1,152.37	\$ 713.77	\$ 221.85	\$ 22,311.74
GCU2-006	Millikin Elem ~ 930 S Congress 2S Prospect 4696732000	Gas	\$ 1.47	\$ 26.58	\$ 49.92	\$ 64.65	\$ 5.61	\$ (356.97)	\$ 523.01	\$ 2,303.47	\$ 72.96	\$ 645.35	\$ (16.24)	\$ 32.35	\$ 3,352.16
		Utility Dist	\$ 133.59	\$ 143.27	\$ 155.48	\$ 157.39	\$ 158.24	\$ 163.72	\$ 193.15	\$ 307.35	\$ 226.24	\$ 208.24	\$ 140.38	\$ 145.03	\$ 2,132.08
		Other	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 317.16
		Total	\$ 161.49	\$ 196.28	\$ 231.83	\$ 248.47	\$ 190.28	\$ (166.82)	\$ 742.59	\$ 2,637.25	\$ 325.63	\$ 880.02	\$ 150.57	\$ 203.81	\$ 5,801.40
GCU2-007	Southwest Elem ~ 715 S Center 9229991000	Gas	\$ 3.34	\$ 6.89	\$ 19.72	\$ 272.68	\$ 362.36	\$ 1,264.07	\$ 1,885.62	\$ 1,539.32	\$ 672.19	\$ 181.08	\$ 60.75	\$ 9.18	\$ 6,277.20
		Utility Dist	\$ 124.80	\$ 126.85	\$ 131.98	\$ 167.25	\$ 177.29	\$ 255.03	\$ 284.95	\$ 248.23	\$ 192.34	\$ 155.60	\$ 147.07	\$ 137.13	\$ 2,148.52
		Other	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 317.16
		Total	\$ 154.57	\$ 160.17	\$ 178.13	\$ 466.36	\$ 566.08	\$ 1,545.53	\$ 2,197.00	\$ 1,813.98	\$ 890.96	\$ 363.11	\$ 234.25	\$ 172.74	\$ 8,742.88
TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

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Natural Gas Monthly Activity Report ~ Fiscal Year 2010/2011

		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun		
District Totals	USAGE	157.64	634.26	1,050.54	7,192.29	17,617.68	32,813.22	35,532.21	29,677.87	21,678.31	13,459.03	4,625.15	435.83	164,874.03	
Facility Count 7	Gas	\$ (1,306.66)	\$ 333.01	\$ 477.70	\$ 3,435.21	\$ 8,244.40	\$ 17,143.44	\$ 17,752.91	\$ 15,169.30	\$ 11,461.88	\$ 6,463.49	\$ 2,225.67	\$ 204.75	\$ 81,605.10	
	Utility Dist	\$ 1,002.91	\$ 1,178.28	\$ 1,214.95	\$ 1,537.85	\$ 1,971.18	\$ 2,593.61	\$ 2,766.41	\$ 2,516.49	\$ 2,180.41	\$ 1,822.43	\$ 1,411.80	\$ 1,051.10	\$ 21,247.42	
	Other Charges	\$ 185.01	\$ 185.01	\$ 185.01	\$ 185.01	\$ 185.01	\$ 185.01	\$ 185.01	\$ 185.01	\$ 185.01	\$ 185.01	\$ 185.01	\$ 185.01	\$ 140.00	\$ 2,175.11
	Other Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.44)
	Total	\$ (118.74)	\$ 1,696.30	\$ 1,877.66	\$ 5,158.07	\$ 10,400.59	\$ 19,922.06	\$ 20,704.33	\$ 17,870.80	\$ 13,827.30	\$ 8,470.93	\$ 3,822.48	\$ 1,395.85	\$ 105,027.63	

USAGE BREAKDOWN		Actual Jul	Actual Aug	Actual Sep	Actual Oct	Actual Nov	Actual Dec	Actual Jan	Actual Feb	Actual Mar	Actual Apr	Actual May	Actual Jun	TOTAL
Acct Code	Facility Name ~ Address ~ Utility Acct #													
GCU2-001	Northside Elem ~ 402 N Russell Ave 8773732000	11.01	59.31	77.47	76.47	75.38	78.38	79.48	69.42	79.49	80.50	76.45	34.05	797.41
GCU2-002	High School ~ ES N State St 2N Olden 2853732000	40.32	282.24	564.48	4,969.44	11,258.26	19,002.09	20,109.60	16,198.56	12,741.12	9,082.08	2,461.96	211.89	96,922.04
GCU2-003	Athletic Facility ~ 700 N State St 0723465268	2.01	60.45	0.00	546.26	1,372.43	2,722.79	3,048.08	2,095.52	1,426.20	752.85	163.30	6.00	12,195.89
GCU2-004	Unit Office ~ 209 S College Ave 9202832000	37.05	31.00	31.02	101.63	457.03	909.18	998.79	785.12	524.02	225.70	55.24	27.00	4,182.78
GCU2-005	Middle ~ 333 Odgen Ave 6977202000	7.00	53.34	137.93	1,074.40	3,148.78	6,931.02	7,128.45	6,925.86	4,494.56	2,376.72	1,506.29	81.51	33,865.86
GCU2-006	Millikin Elem ~ 930 S Congress 2S Prospect 4696732000	56.25	112.71	161.10	173.21	158.95	317.05	832.49	1,284.07	997.81	295.19	150.18	65.35	4,604.36
GCU2-007	Southwest Elem ~ 715 S Center 9229991000	4.00	35.21	78.54	250.88	1,146.85	2,852.71	3,335.32	2,319.32	1,415.11	645.99	211.73	10.03	12,305.69
	TOTAL	157.64	634.26	1,050.54	7,192.29	17,617.68	32,813.22	35,532.21	29,677.87	21,678.31	13,459.03	4,625.15	435.83	164,874.03

DOLLAR BREAKDOWN		Unit Price	Unit Adj Price	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	TOTAL
		\$ 0.4987	\$ 0.4886	\$ 0.4079	\$ 0.4194	\$ 0.4617	\$ 0.5145	\$ 0.4865	\$ 0.5093	\$ 0.5293	\$ 0.4694	\$ 0.4747	\$ 0.4649	\$ 0.4776		
		\$ 0.4651	\$ 0.4126	\$ 0.3650	\$ 0.3490	\$ 0.4755	\$ 0.5076	\$ 0.5226	\$ 0.4321	\$ 0.4811	\$ 0.4871	\$ 0.5381	\$ 0.4776			
Acct Code	Facility Name ~ Address ~ Utility Acct #	Breakdown	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	TOTAL	
GCU2-001	Northside Elem ~ 402 N Russell Ave 8773732000	Gas	\$ 5.69	\$ 28.20	\$ 32.14	\$ 34.40	\$ 33.82	\$ 42.01	\$ 35.72	\$ 44.37	\$ 48.76	\$ 35.89	\$ 36.20	\$ 16.30	\$ 393.50	
		Utility Dist	\$ 132.26	\$ 138.94	\$ 141.47	\$ 140.84	\$ 140.67	\$ 141.09	\$ 140.46	\$ 139.06	\$ 140.46	\$ 140.62	\$ 140.14	\$ 133.46	\$ 1,669.47	
		Other	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 20.00	\$ 310.73
		Total	\$ 164.38	\$ 193.57	\$ 200.04	\$ 201.67	\$ 200.92	\$ 209.53	\$ 202.61	\$ 209.86	\$ 215.65	\$ 202.94	\$ 202.77	\$ 169.76	\$ 2,373.70	
GCU2-002	High School ~ ES N State St 2N Olden 2853732000	Gas	\$ 24.89	\$ 153.21	\$ 265.42	\$ 2,389.37	\$ 5,270.20	\$ 9,931.12	\$ 10,053.46	\$ 8,363.27	\$ 6,719.06	\$ 4,359.58	\$ 1,129.78	\$ 99.04	\$ 48,758.40	
		Utility Dist	\$ 361.14	\$ 385.61	\$ 405.41	\$ 614.59	\$ 857.64	\$ 1,157.31	\$ 1,236.90	\$ 1,078.22	\$ 937.93	\$ 791.47	\$ 501.65	\$ 311.10	\$ 8,638.97	
		Other	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 20.00	\$ 310.73
		Total	\$ 412.46	\$ 565.25	\$ 697.26	\$ 3,030.39	\$ 6,154.27	\$ 11,114.86	\$ 11,316.79	\$ 9,467.92	\$ 7,683.42	\$ 5,177.48	\$ 1,657.86	\$ 430.14	\$ 57,708.10	
GCU2-003	Athletic Facility ~ 700 N State St 0723465268	Gas	\$ 0.93	\$ 25.81	\$ 3.78	\$ 245.72	\$ 640.43	\$ 1,424.80	\$ 1,505.15	\$ 1,125.20	\$ 762.86	\$ 364.25	\$ 83.43	\$ 2.86	\$ 6,185.22	
		Utility Dist	\$ 136.61	\$ 144.70	\$ 136.32	\$ 178.65	\$ 217.03	\$ 279.86	\$ 299.73	\$ 253.63	\$ 221.23	\$ 188.81	\$ 156.90	\$ 134.73	\$ 2,348.20	
		Other	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 20.00	\$ 310.73
		Total	\$ 163.97	\$ 196.94	\$ 166.53	\$ 450.80	\$ 883.89	\$ 1,731.09	\$ 1,831.31	\$ 1,405.26	\$ 1,010.52	\$ 579.49	\$ 266.76	\$ 157.59	\$ 8,844.15	
GCU2-004	Unit Office ~ 209 S College Ave 9202832000	Gas	\$ 19.05	\$ 15.64	\$ 12.56	\$ 46.93	\$ 215.35	\$ 474.70	\$ 499.38	\$ 402.43	\$ 277.92	\$ 108.82	\$ 27.22	\$ 12.52	\$ 2,112.52	
		Utility Dist	\$ 58.62	\$ 57.81	\$ 57.81	\$ 66.69	\$ 86.54	\$ 106.59	\$ 111.43	\$ 101.58	\$ 89.53	\$ 75.81	\$ 59.90	\$ 56.35	\$ 928.66	
		Other	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 20.00	\$ 310.73
		Total	\$ 104.10	\$ 99.88	\$ 96.80	\$ 140.05	\$ 328.32	\$ 607.72	\$ 637.24	\$ 530.44	\$ 393.88	\$ 211.06	\$ 113.55	\$ 88.87	\$ 3,351.91	
GCU2-005	Middle ~ 333 Odgen Ave 6977202000	Gas	\$ 8.93	\$ 40.71	\$ 69.24	\$ 531.06	\$ 1,471.26	\$ 3,616.72	\$ 3,553.35	\$ 3,455.13	\$ 2,401.27	\$ 1,140.68	\$ 759.93	\$ 38.85	\$ 17,087.13	
		Utility Dist	\$ 160.76	\$ 166.93	\$ 178.17	\$ 225.47	\$ 317.37	\$ 470.70	\$ 489.81	\$ 481.97	\$ 384.17	\$ 286.94	\$ 246.69	\$ 168.12	\$ 3,577.10	
		Other	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 20.00	\$ 310.73
		Total	\$ 196.12	\$ 234.07	\$ 273.84	\$ 782.96	\$ 1,815.06	\$ 4,113.85	\$ 4,069.59	\$ 3,963.53	\$ 2,811.87	\$ 1,454.05	\$ 1,033.05	\$ 226.97	\$ 20,974.96	
GCU2-006	Millikin Elem ~ 930 S Congress 2S Prospect 4696732000	Gas	\$ (1,368.28)	\$ 53.15	\$ 63.25	\$ 68.61	\$ 73.76	\$ 164.84	\$ 434.99	\$ 577.15	\$ 497.14	\$ 144.33	\$ 80.21	\$ 30.68	\$ 819.83	
		Utility Dist	\$ 21.14	\$ 147.76	\$ 153.49	\$ 153.69	\$ 152.73	\$ 163.21	\$ 186.79	\$ 207.63	\$ 194.41	\$ 161.43	\$ 151.63	\$ 121.32	\$ 1,815.23	
		Other	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 20.00	\$ 310.73
		Total	\$ (1,320.71)	\$ 227.34	\$ 243.17	\$ 248.73	\$ 252.92	\$ 354.48	\$ 648.21	\$ 811.21	\$ 717.98	\$ 332.19	\$ 258.27	\$ 172.00	\$ 2,945.79	
GCU2-007	Southwest Elem ~ 715 S Center 9229991000	Gas	\$ 2.13	\$ 16.29	\$ 31.31	\$ 119.12	\$ 539.58	\$ 1,489.25	\$ 1,670.86	\$ 1,201.75	\$ 754.87	\$ 309.94	\$ 108.90	\$ 4.50	\$ 6,248.50	
		Utility Dist	\$ 132.38	\$ 136.53	\$ 142.28	\$ 157.92	\$ 199.20	\$ 274.85	\$ 301.29	\$ 254.40	\$ 212.68	\$ 177.35	\$ 154.89	\$ 126.02	\$ 2,269.79	
		Other	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 20.00	\$ 310.73
		Total	\$ 160.94	\$ 179.25	\$ 200.02	\$ 303.47	\$ 765.21	\$ 1,790.53	\$ 1,998.58	\$ 1,482.58	\$ 993.98	\$ 513.72	\$ 290.22	\$ 150.52	\$ 8,829.02	
		Gas	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		Utility Dist	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		

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Natural Gas Monthly Activity Report ~ Fiscal Year 2011 / 2012

	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun		
District Totals	USAGE	186.86	611.05	1,395.82	6,962.06	17,965.80	26,511.74	31,339.20	-	-	-	-	84,972.53	
Facility Count 7	Gas	\$ 87.96	\$ 291.04	\$ 590.17	\$ 2,965.55	\$ 7,647.47	\$ 10,591.75	\$ 12,865.51	\$ -	\$ -	\$ -	\$ -	\$ 35,039.45	
	Utility Dist	\$ 1,367.88	\$ 1,041.14	\$ 1,109.68	\$ 1,366.29	\$ 1,930.31	\$ 2,325.89	\$ 2,718.34	\$ -	\$ -	\$ -	\$ -	\$ 11,859.53	
	Other Charges	\$ 185.01	\$ 185.01	\$ 185.01	\$ 185.01	\$ 185.01	\$ 185.01	\$ 185.01	\$ -	\$ -	\$ -	\$ -	\$ 1,295.07	
	Other Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Total	\$ 1,640.85	\$ 1,517.19	\$ 1,884.86	\$ 4,516.85	\$ 9,762.79	\$ 13,102.65	\$ 15,768.86	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 48,194.05

DOLLAR BREAKDOWN

Acct Code	Facility Name ~ Address	Utility Acct #	Breakdown												TOTAL		
			Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun			
			Unit Price	\$ 0.4637	\$ 0.4762	\$ 0.4225	\$ 0.4177	\$ 0.4728	\$ 0.4648	\$ 0.4477							
			Unit Adj Price	\$ 0.4340	\$ 0.3980	\$ 0.3906	\$ 0.3695	\$ -	\$ -	\$ -							
			Gas	\$ 7.06	\$ 20.69	\$ 27.33	\$ 34.42	\$ 33.11	\$ 31.47	\$ 35.33							\$ 189.40
			Utility Dist	\$ 179.47	\$ 128.36	\$ 131.39	\$ 125.44	\$ 132.33	\$ 133.02	\$ 133.58							\$ 963.59
			Other	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43							\$ 185.01
			Total	\$ 212.96	\$ 175.48	\$ 185.15	\$ 186.29	\$ 191.87	\$ 190.92	\$ 195.34							\$ 1,338.00
			Gas	\$ 23.75	\$ 153.94	\$ 380.07	\$ 2,019.72	\$ 4,755.21	\$ 6,498.85	\$ 7,914.63							\$ 21,746.17
			Utility Dist	\$ 332.45	\$ 304.75	\$ 343.72	\$ 524.90	\$ 817.54	\$ 1,030.51	\$ 1,271.25							\$ 4,625.12
			Other	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43							\$ 185.01
			Total	\$ 382.63	\$ 485.12	\$ 750.22	\$ 2,571.05	\$ 5,599.18	\$ 7,555.79	\$ 9,212.31							\$ 26,556.30
			Gas	\$ -	\$ -	\$ 15.80	\$ 206.66	\$ 656.76	\$ 936.62	\$ 1,206.12							\$ 3,021.96
			Utility Dist	\$ 182.50	\$ 127.36	\$ 132.67	\$ 160.23	\$ 220.50	\$ 262.28	\$ 305.71							\$ 1,391.25
			Other	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43							\$ 185.01
			Total	\$ 208.93	\$ 153.79	\$ 174.90	\$ 393.32	\$ 903.69	\$ 1,225.33	\$ 1,538.26							\$ 4,598.22
			Gas	\$ 11.77	\$ 12.99	\$ 14.09	\$ 52.93	\$ 180.05	\$ 269.35	\$ 349.17							\$ 890.35
			Utility Dist	\$ 108.71	\$ 56.45	\$ 57.33	\$ 61.76	\$ 86.38	\$ 99.49	\$ 112.86							\$ 582.98
			Other	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43							\$ 185.01
			Total	\$ 146.91	\$ 95.87	\$ 97.85	\$ 141.12	\$ 292.86	\$ 395.27	\$ 488.46							\$ 1,658.34
			Gas	\$ 19.85	\$ 48.59	\$ 64.48	\$ 458.58	\$ 1,497.11	\$ 1,993.22	\$ 2,196.55							\$ 6,278.39
			Utility Dist	\$ 215.16	\$ 171.11	\$ 178.11	\$ 220.79	\$ 349.14	\$ 426.42	\$ 467.67							\$ 2,028.40
			Other	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43							\$ 185.01
			Total	\$ 261.44	\$ 246.13	\$ 269.02	\$ 705.80	\$ 1,872.68	\$ 2,446.07	\$ 2,690.65							\$ 8,491.80
			Gas	\$ 25.53	\$ 47.62	\$ 57.65	\$ 64.96	\$ 57.14	\$ 55.28	\$ 109.17							\$ 417.36
			Utility Dist	\$ 172.37	\$ 126.30	\$ 131.46	\$ 125.04	\$ 129.58	\$ 131.11	\$ 140.94							\$ 956.80
			Other	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43							\$ 185.01
			Total	\$ 224.33	\$ 200.35	\$ 215.54	\$ 216.43	\$ 213.15	\$ 212.82	\$ 276.54							\$ 1,559.17
			Gas	\$ -	\$ 7.22	\$ 30.75	\$ 128.29	\$ 468.09	\$ 806.95	\$ 1,054.54							\$ 2,495.83
			Utility Dist	\$ 177.22	\$ 126.81	\$ 135.00	\$ 148.13	\$ 194.84	\$ 243.06	\$ 286.33							\$ 1,311.39
			Other	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43	\$ 26.43							\$ 185.01
			Total	\$ 203.65	\$ 160.46	\$ 192.18	\$ 302.85	\$ 689.36	\$ 1,076.44	\$ 1,367.30							\$ 3,992.23
			Gas	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -
			Utility Dist	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -
			Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -
			Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -
			Gas	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -
			Utility Dist	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -
			Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -
			Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -
			Gas	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -
			Utility Dist	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -
			Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -
			Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -

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NATURAL GAS USAGE SUMMARY/HIGHLIGHTS

Natural Gas			
Total for 6 buildings FY10	\$131,266.23	182,779.56 therms	Cost per th.: \$.72
Total for 6 buildings FY11	\$105,027.63	164,874.03 therms	Cost per th.: \$.64
Total for Northside FY10	\$9,484.66	11,861.63 therms	
Total for Northside FY11	\$2,373.70	797.41 therms	
	\$7,110.96 less spent	11,064.22 less therms	
Total for 7 buildings - July 2009 to January 2010	\$80,051.93	119,037.35 therms	
Total for 7 buildings - July 2010 to Dec. 2010	\$59,640.27	94,997.84 therms	
Total for 7 buildings - July 2011 to Dec. 2011	\$48,194.05	84,972.53 therms	Current cost per therm for the year: \$.57
Northside- July 2009 to Jan. 2010 -before Geothermal	\$5,798.57	7,727.69 therms	
Northside- July 2010 to Jan. 2010 -1st year Geothermal	\$1,372.72	457.50 therms	
Northside- July 2011 to Jan. 2011 -2nd year Geothermal	\$1,338.00	436.17 therms	

GENESEO CUSD #228 CAFETERIA
PRODUCTION REPORT

2010-11	# OF DAYS BREAKFAST SERVED	TOTAL # OF BREAKFASTS SERVED FOR MONTH	# OF DAYS LUNCH SERVED	TOTAL # OF LUNCHES SERVED FOR MONTH	TOTAL LOCAL REVENUE FOR MONTH	TOTAL # OF ABSENT EMPLOYEE DAYS PER MONTH	# OF SUBSTITUTE WORKER DAYS PER MONTH
MONTH							
August	11	3500	11	21500	\$94,583.60	35	26 + 6 [^]
September	21	8396	20	39438	\$89,462.90	64	48
October	19	8084	19	37251	\$89,550.45	58	47 + 13 [^]
November	17	7188	17	32972	\$87,594.73	40	41 + 37 [^]
December	16	6317	16	30721	\$68,823.58	39	8
January	15	5558	15	28528	\$79,762.48	26	12
February	15	5920	15	29207	\$73,940.20	26	20 + 4* + 23 [^]
March	18	7349	18	34183	\$83,298.96	26	20 + 2* + 14 [^]
TOTALS THROUGH MARCH 31, 2011	132	52,312	131	253,800	\$667,016.90		
April							
May							
June							

* added number is for employee training

[^] added number is for open positions

GENESEO CUSD #228 CAFETERIA
PRODUCTION REPORT

2011-12 MONTH	# OF DAYS BREAKFAST SERVED	TOTAL # OF BREAKFASTS SERVED FOR MONTH	# OF DAYS LUNCH SERVED	TOTAL # OF LUNCHES SERVED FOR MONTH	TOTAL LOCAL REVENUE FOR MONTH	TOTAL # OF ABSENT EMPLOYEE DAYS PER MONTH	# OF SUBSTITUTE WORKER DAYS PER MONTH
August	11	3,702	11	20,873	\$98,131.76	22	18 + 11^
September	21	8,884	21	39,911	\$88,728.52	37	25 + 11^ + 5*
October	20	8,626	20	37,801	\$97,950.75	26	39 + 20^ + 1*
November	16	7,230	16	30,375	\$78,497.86	41	39 + 16^ + 14*
December	15	6,474	15	28,240	\$66,092.40	40	32 + 7^ + 4*
January	19	8,139	19	34,987	\$99,733.04	26	7
February	20	8,923	19	35,117	\$89,938.07	26	17 + 8^ + 2*
March	21	9,464	21	38,216	\$91,854.21	52	36 + 16^ + 4*
TOTALS YTD	143	61,442	142	265,520	\$710,926.61		
April							
May							
June							

* added number is for employee training
^ added number is for open positions

Disaster Plan Minutes
Monday, September 19, 2011 – 3:30 P.M.
Geneseo Unit Office

Tentative Agenda:

- 1. Quick overview of the need for a disaster plan**
 - A. Joplin, M tornado discussed**
 - B. Need to be ready discussed**
- 2. Communication issues – equipment and protocol**
 - A. Telephones**
 - B. Internet**
 - C. Television**
- 3. Power issues – need for generators**
 - A. Rental of generators**
 - B. Possible locations**
 - C. Real need for them**
- 4. Portable classroom needs**
 - A. Rental**
 - B. Is there a real need for this?**

Next meeting to be held in November of 2011.

Disaster Plan Meeting Minutes
Wednesday, November 16, 2011 – 3:30 P.M.
Geneseo Unit Office

Tentative Agenda:

- 1. Telephone update – Mr. Schlindwein was in contact with Sheriff James Padilla, Gary Radicic – Henry County EMA Manager and Jon R. Cremeens – E9-1-1 Director of Henry County. Mr. Cremeens told Mr. S. that the county now has 60 telephones for emergency use. They have not been programmed yet. A “user list” will be developed in the near future, and Geneseo will be placed on this list for at least one telephone.
Mr. Radicic has given the District 10 weather radios. These radios will be distributed amongst the schools and outdoor athletic locations.**
- 2. Internet information – Mr. Roodhouse has now backed up our Skyward to a “cloud” for \$8.13 per month.**
- 3. SchoolMessenger information – Mr. Roodhouse informed the group that this service is independent from our school locations and calls can be made from other locations.**
- 4. Signing out students – The sign out books currently being used in the buildings will continue to be used for student sign out in the case of a disaster.**
- 5. Critical staff of communications and decision making – prior to this meeting, please make a “top ten” list of people in the District that should be in “charge,” if there was a disaster. Those in attendance shared their contact lists. A “calling tree” will be developed and shared with the group at the next meeting.**

THE MEETING ADJOURNED AT 4:16 P.M. WE WILL CONTINUE WITH THE REST OF OUR DISCUSSION ITEMS AT THE NEXT MEETING IN JANUARY 2012.

Disaster Plan Meeting Minutes
Thursday, January 26, 2012 – 3:30 P.M.
Geneseo Unit Office

Present: Mike Haugse, Nancy Wiese, Deb Rokis, Randy Bormann, Alex Kashner, Curt Frerichs, James Roodhouse and Jack Schlindwein

- 1. Disaster Calling Tree – tentative copy will be distributed at the meeting for review. Copies of the “Disaster Calling Tree – Geneseo CUSD 228” were distributed. Please review for our next meeting in March.**
- 2. Power issues – At this point in time, the Committee felt that the only generators needed would be ones to operate our servers.**
- 3. Portable classroom needs – the Committee felt we need to explore other options. Before the next meeting, Mike Haugse and Alex Kashner will explore some options for the H.S. and M.S., in case one of those buildings was destroyed. Jack Schlindwein will explore options for the elementary buildings.**
- 4. Use of IEMA – If IEMA or FEMA come into the disaster situation, they basically take over, and they tell us what to do.**
- 5. Transportation issues – this will be explored/discussed more after the options of where students will be placed is presented.**
- 6. Article for review for March Meeting: “Aftermath: How do school districts recover when disaster strikes” (to be given out at this meeting). Please read before next meeting.**
- 7. Next meeting – middle of March 2012 – a date will be sent out in the near future.**

Disaster Plan Meeting Minutes
Thursday, April 19, 2012 – 3:30-4:15 P.M.
Geneseo Unit Office

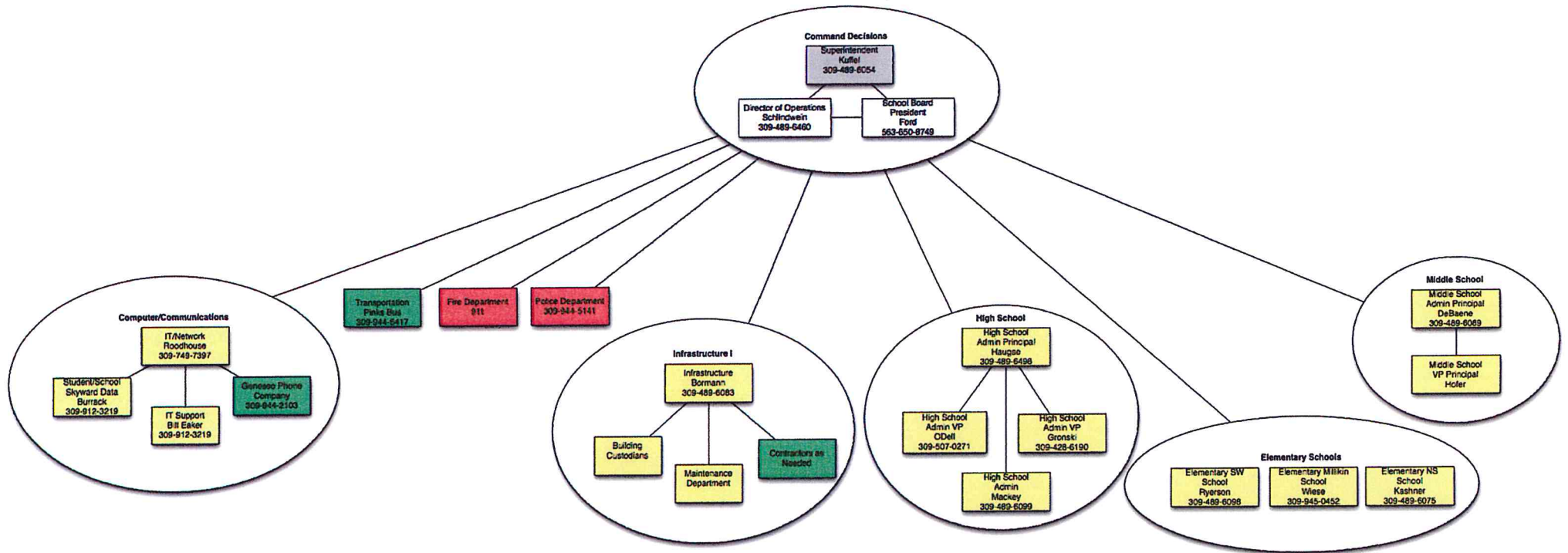
In attendance: **Nate O’Dell, Alex Kashner, Curt Frerichs, Randy Bormann, Deb Rokis, Nancy Wiese, James Roodhouse and Jack Schlindwein**

Tentative Agenda:

- 1. Disaster Calling Tree – Mr. Roodhouse shared the revised calling tree with the group. It appears to serve our needs. As people change, some revisions will need to be made.**
- 2. Available space in the District, if one of our buildings was destroyed/damaged – Options for “relocation” for elementary schools, the middle school and the high school was shared. As of now, it appears that we have enough space to “house” students, if one building was destroyed.**
- 3. Telephone options for the 2012-2013 school year - Our new Verizon iPhones will allow us to communicate over an “overload.” We will have 12 of these iPhones after July 1, 2012.**
- 4. Transportation issues/options – Communication with Pinks Bus Co. is important. We will also need to think about what we would do if Pinks was not able to serve the District.**
- 5. We will discuss the article that was given out to everyone at the January 26th Meeting: “Aftermath: How do school districts recover when disaster strikes.” – the article was briefly reviewed.**
- 6. Next meeting – September of 2012 – an iCal date will be sent out in August.**

The meeting adjourned at 4:00 P.M.

Disaster Calling Tree Geneseo CUSD 228



DISASTER PLAN - AVAILABLE SPACE FOR ELEMENTARY BUILDINGS

MILLIKIN	20 rooms needed	
NORTHSIDE	15 rooms needed	
SOUTHWEST	20 rooms needed	
LOCATION OF AVAILABLE SPACE	NUMBER OF ROOMS AVAILABLE	DESCRIPTION
Athletic Facility	12 to 18	40,000 sq. ft.; rest rooms; open space; noise level would be high
Middle School	14	Entire 6th grade wing could be used by "shuffling" the schedules and putting the 6th graders into the 7th/8th grade wings; also the small gym and large group room would be available.
Millikin	3	Have art and music go into the classrooms to teach; LD/Reading room could also be used (these teachers would have to teach in the library or classrooms).
Northside	4	Have art and music go into the classrooms to teach; LD/Reading room could also be used (these teachers would have to teach in the library or classrooms); the large teachers' room could be turned back into a classroom.
Southwest	4	Have art and music go into the classrooms to teach; LD/Reading room could also be used (these teachers would have to teach in the library or classrooms); another classroom could also be put in one of the pods.
Excel in Atkinson	5	Top floor of the building could have 4 classrooms; the stage in the gym could also be turned into a classroom.
Atkinson Elementary	7	Large gym could have at least 2 classrooms in it; library could be divided into 2 classrooms; art room; an empty classroom in the library wing; and the old 5th grade classroom (currently being used by the R.O.E.)

Disaster Planning: High School and Middle School

High School needs

- 7 English teachers
- 6-7 science teachers
- 4 foreign language teachers
- 7 math teachers
- 5 social studies teachers
- 7 vocational teachers
- 6 special education teachers (that includes 1 life skills teacher)
- 6 PE/Health/DE teachers
- Labs – chemistry, physics, woods, metals, foods, - alternative sites for labs could be SIVCO, Hazlewood Homes site, St. Malachy kitchen, etc.

Middle School needs

- 10 6th grade teachers
- 8 7th grade teachers
- 8 8th grade teachers
- 4 Fine art teachers (art, chorus, band)
- 3 vocational teachers (sci tech, FACS, computers)
- 5 special education teachers
- 3 PE teachers

Alternative educational settings if both GHS & GMS are not available to be used.

- Rock River school
- Atkinson school (ROE)
- St. Malachy school & multi-purpose room
- FCA building (old library)
- Various (Geneseo & Atkinson) church classrooms, sanctuaries, open spaces like First Lutheran multi-purpose area, overflow areas of churches, church basements.
- Geneseo Park District multi-purpose rooms.
- Absorbed by Cambridge, Annawan, UT, Port Byron, Erie, etc.
- Fire or police department available space.
- Meeting rooms in hotels, banquet rooms in restaurants, etc.
- Local business extra space or storage if appropriate?

Room Assignments for MS classes held at the HS

Room #	Teacher & Class	Room #	Teacher & Class
1	6 th LA	31	
2	6 th LA	32	
3	6 th Sci	33	
4	6 th SS	34	8 th Sci
5	6 th Spec Ed	35	8 th Sci
6	6 th Math	36	
7	6 th LA	37	
8	6 th LA	38	
9	6 th Sci	39	
10	6 th SS	40	8 th Math
11	6 th Math	41	8 th SS
12	7 th LA	42	8 th LA
13	7 th SS	43	
14	7 th Sci	44	
15	7 th Geo	45	Special Ed- 8th
16	7 th LA	46	8 th Math
17	7 th SS	47	8 th SS
18	7 th Sci	48	8 th Sci
19	7 th Geo	49	
20	7 th LA	50	
21	7 th Art	Café 1	
22	Special Ed	Café 2	
23	Special Ed	Commons	
24	8 th FACS	Library	
25			
26	7 th Computers/Design		
27			
28			
29			
30	Special Ed		

- GHS school day = 6:00 am – 12:00 (lunch 11:30-12:00 / GMS school day would begin with lunch (12:30-1:00 pm) classes 1:00 – 6:00 pm.

Room Assignments for HS classes held at MS

Room #	Class	Room #	Class
614	English	810	English
601	English	802	Math
611	Sci	803	SS
613	SS	815	Sci
602	Math	817	Voc
610	English	806	English
603	Math	807	Math
607	Sci	816	Sci
606	SS	814	Sci
605	Math	818	Voc
813	English	615	Voc
705	Math	501	Voc
702	SS	502	Voc
710	Sci	808	SPED
701	Sci	809	SPED
703	English	811	SPED
712	Math	812	SPED
711	SS	609	SPED
709	Sci	Library	
704	Voc	LG. Rm	
801	Health	M. Rm	SPED

2012 SUMMER PAINT LIST - GENESEO CUSD #228

BUILDING	ROOM/LOCATION	DESCRIPTION	COMPLETED
NEW UNIT OFFICE	Entire building	Paint the entire first floor and the finished part of the lower level	
NORTHSIDE	Secretary office area	Paint	
	Rooms 5 and 6	Touch up, as needed	
	Rooms 19 and 25	Paint	
	Library	Paint (new carpet is going to be installed, so probably paint BEFORE carpet comes in).	
	Conference room by office	Touch up, as needed	
	Gym	Touch up, as needed	
	Kitchen	Ceiling in kitchen area - paint	
	Kitchen	Ceiling in dish room area - paint	
MILLIKIN	Rooms 1, 2, and 22	Paint	
	Cafeteria and gym hallway	Paint 8 bricks up	
	Playground blacktop	Repaint lines (the surface is going to get resealed this summer - DO NOT repaint the U.S. map)	
	Boys' bathroom	Paint ceiling	
	Kitchen	Paint ceiling	
	Kitchen	Cafeteria side serving line wall - paint	
SOUTHWEST	Outside metal surfaces	All the way around the building; both sides of doors; sheet metal under windows; dock area railings - Paint	
	North main restroom wall	Paint	
	Pod C	All inside metal doors - paint	
	Pod C	Mrs. Robisky's restroom - kindergarten - paint	
	Pod B	East side - middle room - paint	
	Teachers' work room	Fill holes and paint	
	Computer room	East wall - paint	
	Main entry by front door	Paint ceiling	
	North hallway	Front doors down to gym and restroom area - paint 6 blocks up	
	Janitors' door	Paint by hand washing area	
	Front main entry doors	Paint	
	Kitchen	Entry door - paint front side	
	Kitchen	Store room door - paint inside	

2012 SUMMER PAINT LIST - GENESEO CUSD #228

BUILDING	ROOM/LOCATION	DESCRIPTION	COMPLETED
MIDDLE SCHOOL	Counseling group area	Paint	
	Room 809	Paint	
	Copy room	Remove wall paper board; paint the room	
	Exterior doors	Paint	
	Band room and choir rooms	Paint both sides of exit doors	
	Health Room - Room #801	Paint north wall - AFTER Maint. Dept. fixes the crack in it.	
	Locker Rooms	Touch up paint on walls	
	Gym	Touch up paint on walls	
HIGH SCHOOL	Room 38 - Metal Shop	Paint - this is a HUGE project; last on summer paint list. See Mr. Schlindwein before this begins.	
	Room 18	Paint the front wall (the one with the whiteboard on it).	
	Room 47	Paint	
	Kitchen bathroom	Paint (do after Maint. Dept. replaces some of the items in there)	
ALL ELEMENTARY SCHOOLS	Playground equipment	Wolmanize all wood pieces	
	Updated 4/24/12		

SUMMER WORK LIST 2012
Geneseo CUSD #228

BUILDING	Task/Comments	Completed by	Est. Cost	Completed
MILLIKIN	Remove and replace cafeteria floor - do in red	Maintenance Dept.	\$4,000	
	Remove and replace covered porch lights with one light (like the new ones on right front porch)	Maintenance Dept.	\$800	
	Reframe playground	Maintenance Dept.	\$500	
	Repair cafeteria tables and benches (we will get new ones when we do the next Ten Year H/L Safety Review in 2015).	Maintenance Dept.	\$0	
	Clean Geothermal Coils	Maintenance Dept.	\$300	
	Kitchen - hand sink leaks	Maintenance Dept.	\$50	
	Kitchen - All 3 convection ovens - need to be calibrated	Maintenance Dept.	\$0	
	Seal the blacktop	Outside Vendor	\$5,650	
	Repair sidewalk in north parking lot	Maintenance Dept.	\$500	
	Create a concrete slab for the recycling dumpsters	Maintenance Dept.	\$600	
NORTHSIDE	Install new carpet in library; some shelves need to be moved; our maint. dept. will remove existing carpet and install new base trim	Outside Vendor & Maint. Dept.	\$4,150	
	Large kindergarten room - remove one sink; remove counter; construct new shelves by wall	Maintenance Dept.	\$1,000	
	Clean Geothermal Coils	Maintenance Dept.	\$300	
	Look at shelves in library that are getting moved; repair as needed	Maintenance Dept.	\$100	
	Build new shelves for library - see drawing	Maintenance Dept.	\$300	
	Nurse's office - possibly put in new sink	Maintenance Dept.	\$300	
	Kitchen - Fill holes in north wall	Maintenance Dept.	\$0	
	Kitchen - repair tray carts with fold down panels - rivets missing	Maintenance Dept.	\$0	
	Kitchen - Faucet on the 2 well sink on south wall - replace with a sprayer hose faucet or a goose neck faucet	Maintenance Dept.	\$400	

SUMMER WORK LIST 2012
Geneseo CUSD #228

BUILDING	Task/Comments	Completed by	Est. Cost	Completed
NORTHSIDE	Kitchen - Single sink next to 2 well sink - remove faucet and replace with the old faucet from the 2 well sink	Maintenance Dept.	\$0	
	Kitchen - fix hole on west wall	Maintenance Dept.	\$0	
	Kitchen - fix holes in ceiling in dish room	Maintenance Dept.	\$100	
SOUTHWEST	Kitchen - hand washing sink - replace faucet with an automatic faucet (motion sensor)	Maintenance Dept.	\$500	
	Kitchen - floor fan (modify or replace) - Mount fan on the short wall between oven and storeroom	Maintenance Dept.	\$100	
	Install 2 new basketball hoops on playground - see Mr. Ryerson for location	Maintenance Dept.	\$200	
Middle School	Install the donated ice machine	Maintenance Dept.	\$200	
	Pour a concrete slab and install the exercise equipment around the walking path	Maintenance Dept.	\$2,600	
	Install weather striping around south, west and north entry ways	Maintenance Dept.	\$100	
	Health room- fix crack in north wall (paint crew will paint after repaired)	Maintenance Dept.	\$0	
	Remove balls from the ceilings in both gyms. Clean as needed.	Maintenance Dept.	\$0	
	Repair locker doors in locker rooms (see Bruce W. for a list).	Maintenance Dept.	\$100	
	Check benches in locker rooms; repair as needed.	Maintenance Dept.	\$0	
	Install Code Red light in Room #502	Maintenance Dept.	\$500	
High School	Science prep room - between Young and Eastlick - slate sink - remove - let's look at it. DO NOT throw slate sink away; contact Mr. Schlindwein after sink has been removed.	Maintenance Dept.	\$0	
	Football Concession Stand - install a fan - donated by PTA	Maintenance Dept.	\$500	

SUMMER WORK LIST 2012
Geneseo CUSD #228

BUILDING	Task/Comments	Completed by	Est. Cost	Completed
	Room #37 - Wood shop - upgrade electrical for CNC machine - unhook power; rewire spindle and vacuum system.	Maintenance Dept.	\$200	
	Room #38 - Metal shop - more electrical outlets in sheet metal and metal prep area	Maintenance Dept.	\$200	
	Room #18 - New whiteboard across the current one	Maintenance Dept.	\$600	
	Rooms 21, 23 and 24 - replace missing and/or damaged ceiling tiles	Maintenance Dept.	\$200	
	Rooms 21, 23 and 24 - clean built in cupboards and apply fresh coat of varnish	Custodial Staff	\$200	
	Scoreboards in main gym - install new drivers and receiver	Maintenance Dept.	\$5,000	
	Room #24 - check water heater - water is seldom warm or not coming out of faucets in 6 kitchens	Maintenance Dept.	\$500	
	Room #24 - put a knob on built-in cupboard (the knob is in the center drawer of the teacher's desk)	Maintenance Dept.	\$0	
	Cafeteria - more electricity to the concession area	Maintenance Dept.	\$300	
	Kitchen - Dish room counter disposal sink - needs to be sealed - leaks near the disposal sink on the right side	Maintenance Dept.	\$0	
	Kitchen - Disposal by cook's table - pipe is leaking	Maintenance Dept.	\$0	
	Kitchen - Diner line - back counter - remove old wooden counter and partial brick wall - SS work tables have been purchased to replace them	Maintenance Dept.	\$200	
	Kitchen - bathroom - install new toilet, sink, light fixture and exhaust fan	Maintenance Dept.	\$1,000	
	Kitchen - update electricity on deli line	Maintenance Dept.	\$200	
	Greenhouse - install irrigation system	Maintenance Dept.	\$0	
P.E. FACILITY	Caulk roof screws - as needed	Maintenance Dept.	\$100	

SUMMER WORK LIST 2012
Geneseo CUSD #228

BUILDING	Task/Comments	Completed by	Est. Cost	Completed
NEW UNIT OFFICE	Replace damaged ceiling tiles	Maintenance Dept.	\$400	
	Repair windows	Maintenance Dept.	\$0	
	Install three new interior doors	Maintenance Dept.	\$1,000	
	Clean area around office	Maintenance Dept.	\$0	
	Clean interior of building	Custodial Staff	\$100	
	Shampoo carpet	Outside vendor	\$1,000	
	Repaint stripes on parking lot	Maintenance Dept.	\$200	
	Install internet/servers	District Tech team	\$200	
	Install telephone connections	Geneseo Telephone	\$500	
	Install new sign in front of building	Maintenance Dept.	\$200	
	Move items from old office to new office	Maintenance Dept.	\$0	
	Install three security cameras and upgrade door passes	Outside vendor	\$2,500	
ALL ELEMENTARY SCHOOLS	Check playground equipment	Maintenance Dept.	\$100	
	Add wood chips to playground areas, if needed	Outside Vendor	\$7,000	
ALL SCHOOLS	Sidewalk lines	Repaint all of the sidewalk lines around all of the buildings. Check all sides of the buildings.	\$500	
MAINT. BUILDING	Move items from old silver maintenance van into the newer 8 passenger van	Maintenance Dept.	\$0	
TOTAL			\$46,250	
Updated 4/23/12				

CORE VALUE	TASK OR PROJECT	ASSESSMENT	PROGRESS REPORT
Creates a safe and caring environment	1. Relocate to the new Unit Office on Chicago St.	1. Completion by 8/10/12	1. August 2012 School Board Meeting
	2. Repair east side of the roof at H.S. (area over the cafeteria, kitchen and custodial area). This was a Health/Life Safety Amendment.	2. Completion by 7/31/12	2. August 2012 School Board Meeting
	3. Install new doors at Northside, Southwest and the H.S.	2. Completion by 7/21/12	3. August 2012 School Board Meeting
Responsibly manages District finances	1. Review District vehicles - replacement needs	1. Continue to implement the 5 year rotation cycle regarding the purchasing of new vehicles.	1. If needed, purchasing process completed by 8/26/12. Continue to follow plan for the following 5 years.
	2. Monitor District utility usage	2. Compare and contrast natural gas and electricity usage over the past three years.	2. Quarterly reports to School Board - August 2012, November 2012, March 2013 and May 2013.
	3. Monitor Food Service Program	3. Examine Cafeteria Production Report and compare it on a monthly basis. This will include not only the number of lunches/breakfasts served. During the school year, Food Service Standard Operating Procedures will be developed. This will be used to create a new evaluation instrument for the Food Service employees.	3. Quarterly reports and updates will be presented to School Board - August 2012, November 2012, March 2013 and May 2013.

CORE VALUE	TASK OR PROJECT	ASSESSMENT	PROGRESS REPORT
Responsibly manages District finances	4. Monitor Custodian Services	4. Custodian Standard Operating Procedures will be developed. This information will be used to create a new evaluation instrument for the custodians.	4. Updates and completion reports presented to the School Board - November 2012 and May 2013
	5. Examine and review custodian and maintenance employee hourly costs and overtime.	5. On a quarterly basis, gather this information. Monitor and make necessary improvements.	5. Quarterly reports to given to Mr. Kuffel - August 2012, November 2012, March 2013 and May 2013
	6. Summer 2012 maintenance work/repairs.	6. Completion of list by 4/30/12; Completion of work by 8/10/12	6. Share tentative list at the May 2012 Board Meeting. Completion Report at November 2012 School Board Meeting.
	7. Summer 2012 paint projects.	7. Completion of list by 4/30/12; Completion of work by 8/10/12	7. Hire summer paint crew at May 2012 School Board Meeting; Share tentative list at the May 2012 Board Meeting. Completion Report at November 2012 School Board Meeting.
Communicates Effectively	1. Assist with the transition process from the current Director of Operations to the person/people responsible for assuming this position's responsibilities/tasks.	1. Create daily, weekly and monthly logs/journals to assist with the transition. Meet with the person/people that will be responsible for the Director of Operations job responsibilities.	1. Completion by June 28, 2013.
Updated 4/24/12			